

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.2580	12.9683	16.0978
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2580	12.9683	16.0978
Next 350 Mcf per billing period	1.8153	1.2580	12.9683	16.0416
Next 600 Mcf per billing period	1.7296	1.2580	12.9683	15.9559
Over 1,000 Mcf per billing period	1.5802	1.2580	12.9683	15.8065
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		12.9683 ^{2/}	13.5150
Over 30,000 Mcf per billing period	0.2905		12.9683 ^{2/}	13.2588
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.2580	12.9683	14.8168

C
11/26/2008

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$13.3599 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 8/28/2008
 PURSUANT TO KAR 5:011
 September 2008 Billing
 SECTION 9 (1)

Stephanie Dumb...
 Executive Director

DATE OF ISSUE: August 28, 2008

DATE EFFECTIVE: August 28, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 20, 2008

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.0149	12.6359	15.5223
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0149	12.6359	15.5223
Next 350 Mcf per billing period	1.8153	1.0149	12.6359	15.4661
Next 600 Mcf per billing period	1.7296	1.0149	12.6359	15.3804
Over 1,000 Mcf per billing period	1.5802	1.0149	12.6359	15.2310
<u>RATE SCHEDULE IIS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		12.6359 ^{2/}	13.1826
Over 30,000 Mcf per billing period	0.2905		12.6359 ^{2/}	12.9264
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.0149	12.6359	14.2413

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$13.6742 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C
 8/28/2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

DATE OF ISSUE: May 30, 2008

DATE EFFECTIVE: May 30, 2008
 PURSUANT TO KY KAR 5:011
 June 2008 Billing SECTION 9 (1)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2008

Stephanie Dumb...
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.0046	9.6627	12.5388
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf:				
First 50 Mcf or less per billing period	1.8715	1.0046	9.6627	12.5388
Next 350 Mcf per billing period	1.8153	1.0046	9.6627	12.4826
Next 600 Mcf per billing period	1.7296	1.0046	9.6627	12.3969
Over 1,000 Mcf per billing period	1.5802	1.0046	9.6627	12.2475
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		9.6627 ^{2/}	10.2094
Over 30,000 Mcf per billing period	0.2905		9.6627 ^{2/}	9.9532
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.0046	9.6627	11.2578

C
 5/30/2008

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$10.6962 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/29/2008

February 29, 2008 KAR 5:011
 March 2008 Billing Cycle (1)
 President

[Signature]
 Executive Director

DATE OF ISSUE: March 3, 2008

DATE EFFECTIVE: February 29, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 08-0001
 February 26, 2008

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	0.9808	9.6083	12.4606
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	0.9808	9.6083	12.4606
Next 350 Mcf per billing period	1.8153	0.9808	9.6083	12.4044
Next 600 Mcf per billing period	1.7296	0.9808	9.6083	12.3187
Over 1,000 Mcf per billing period	1.5802	0.9808	9.6083	12.1693
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		9.6083 ^{2/}	10.1550
Over 30,000 Mcf per billing period	0.2905		9.6083 ^{2/}	9.8988
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5814		6.5814
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	0.9808	9.6083	11.1796

2/29/2008

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$10.0314 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.


DATE OF ISSUE: November 29, 2007

DATE EFFECTIVE: November 29, 2007
 PURSUANT TO 2007 KAR 5:011
 December 2007 Billing SECTION 9(1)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case
 November 28, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/29/2007
 PURSUANT TO 2007 KAR 5:011
 December 2007 Billing SECTION 9(1)

By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

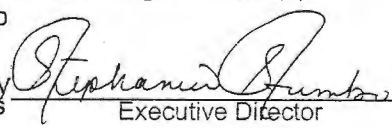
<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
Standby Service Commodity Charge per Mcf			12.9683	12.9683
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

C
11/26/2008

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Part.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/28/2008
 PURSUANT TO 807 KAR 5-011

By 
 Executive Director

DATE OF ISSUE: August 28, 2008

DATE EFFECTIVE: August 28, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in
 20, 2008

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

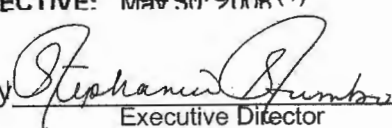
CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
Standby Service Commodity Charge per Mcf			12.6359	12.6359
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

C
8/29/2009

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE
 5/30/2008
 PURSUANT TO 807 KAR 5:111
 SECTION 8 (1)
 DATE EFFECTIVE: May 30, 2008

 Executive Director

DATE OF ISSUE: May 30, 2008

DATE EFFECTIVE: May 30, 2008

ISSUED BY: Herbert A. Miller, Jr.
 Issued by authority of an Order of the Public Service Commission in Case No. 2008

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

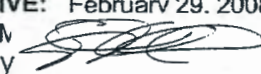
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<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709
Standby Service Commodity Charge per Mcf			9.6627	9.6627
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

C
5/30/2008

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/29/2008
 PURSUANT TO 807 KAR 5-011
 SECTION 9 (1)

By 
 Executive Director

DATE OF ISSUE: March 3, 2008

DATE EFFECTIVE: February 29, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00038 dated February 26, 2008

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5814		6.5814
Standby Service Commodity Charge per Mcf			9.6083	9.6083
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

2/29/2008

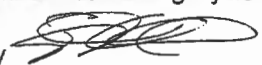
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/29/2007

DATE OF ISSUE: November 29, 2007

DATE EFFECTIVE: November 29, 2007 (1)
 December 2007 Billing Cycle

ISSUED BY: Herbert A. Miller, Jr.

By 
 Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2007-02467, dated November 28, 2007

PURSUANT TO 807 KAR 5:011

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	\$ 0.9802
<u>Rate Schedule SVAS</u>	
Balancing Charge - per Mcf	\$ 1.2149

C
11/26/2009

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

DATE OF ISSUE: August 28, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 20, 2008

DATE EFFECTIVE: August 28, 2008
 September 2008 Billing Cycle

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/28/2008

SWANLEY 28, 2008 5:011
 (6)

Stephanie Hunter
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$ 0.3299
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 0.9424
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

C
8/28/2008

DATE OF ISSUE: May 30, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2008

DATE EFFECTIVE: May 30, 2008
 PURSUANT TO 807 KAR 5:011
 June 2008 Billing Cycle
 SECTION 9 (1)
 Attachment

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

By Stephanie Hunter
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

C
5/30/2008

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$ 0.3299
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Rate Schedule SVAS

Balancing Charge -- per Mcf	\$ 0.9150
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

2/29/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE EFFECTIVE: February 29, 2008

March 2008 Billing Cycle

DATE OF ISSUE: March 3, 2008

ISSUED BY: Herbert A. Miller, Jr.

By 

Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00038 dated February 26, 2008

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u> \$
<u>General Service Residential</u>	
Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	\$ 0.9112
<u>Rate Schedule SVAS</u>	
Balancing Charge – per Mcf	\$ 0.8775

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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

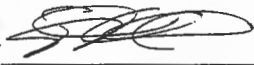
DATE OF ISSUE: November 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case 1
 November 28, 2007

DATE EFFECTIVE: November 29, 2007
 December 2007 Billing Cycle
 PURSUANT TO 2007 KAR 5:011
 SECTION 9 (1)
 President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/29/2007
 President

By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0605 per Mcf.

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3/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2007

PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE: ~~March 1, 2007~~

DATE OF ISSUE: January 30, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00145 dated December 13, 2002

By  resident
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky through March 31, 2009. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to any customer that meets the following requirements:

- (1) Customer must be part of a Marketer's Aggregation Pool as the term is defined herein, and
 - (a) The Aggregation Pool consists of either: (1) a minimum of 100 customers; or (2) a customer or group of customers with a minimum annual throughput of 10,000 Mcf. The Aggregation Pool must be served by a single Marketer approved by Columbia; and the Marketer must have executed a Small Volume Aggregation Service agreement with Columbia; and,
 - (b) The Marketer must have acquired, or agreed to acquire, an adequate supply of natural gas of quality acceptable to Columbia, including allowances for (1) retention required by applicable upstream transporters; and (2) lost and unaccounted-for gas to be retained by Columbia. The Marketer must also have made, or have caused to be made, arrangements by which gas supply can be transported directly to specified receipt points on Columbia's distribution system; and,
- (2) Customer has normal annual requirements of less than 25,000 Mcf at any delivery point, and
- (3) Customer is currently a customer under the GS, IN6 or IUS Rate Schedule or in the case of a new customer would be considered a GS customer.

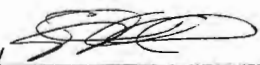
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11-7-2008*

DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2005-0002, entered March 29, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE 4/1/2005**

By  :nt
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky through March 31, 2009. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to Marketers certified to deliver natural gas, on a firm basis, to the Company's city gates on behalf of customers receiving transportation service under Columbia's Small Volume Transportation Service Schedule provided Marketer has an Aggregation Pool consisting of either: (a) a minimum of 100 customers; or (b) a customer or a group of customers with a minimum annual throughput of 10,000 Mcf. Service hereunder allows Marketers to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the requirements of customers participating in Columbia's small volume transportation service program.

MARKETER CERTIFICATION

Marketers will be certified by Columbia to offer supply of natural gas to customers choosing service under Rate Schedule SVGTS provided they meet the following requirements:

1. Satisfactory determination of adequate managerial, financial and technical abilities to provide the service Marketer intends to offer;
2. Satisfactory completion of a determination of credit worthiness by Columbia;
3. Execution of a contract with Columbia for Small Volume Aggregation Service;
4. Marketer agrees to accept assignment of upstream pipeline firm transportation services capacity (FTS) in an amount equal to the Marketer's Daily Delivery Requirement as defined herein;
5. Marketer agrees to abide by the Code of Conduct as set forth herein; Columbia agrees to abide by the Standards of Conduct as set forth herein;
6. Marketer agrees to flow gas in accordance with the Marketer's Daily Delivery Requirement provided by Columbia.

AGGREGATION POOL

Marketers will be required to establish at least one Aggregation Pool for aggregation purposes.

DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 05-000000-0000
By _____
29, 2005

DATE EFFECTIVE: April 1, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

SCHEDULING DELIVERIES

Marketers must schedule all daily deliveries using the Company's nomination web site.

ANNUAL IMBALANCE RECONCILIATION

Once each year Columbia will reconcile each Marketer's imbalance that has accumulated since the prior reconciliation by determining the difference between: (1) the Marketer's deliveries to Columbia during the reconciliation period, adjusted for Btu value and Company Use and Unaccounted For gas; and, (2) the actual consumption of the Marketer's Aggregation Pool, inclusive of all adjustments applicable to the reconciliation period.

If the reconciliation shows that the Marketer delivered more than what was consumed during the period, then Columbia will pay the Marketer for the excess deliveries. If the reconciliation shows that the Marketer delivered less than what was consumed during the period, then the Marketer will pay Columbia for the under deliveries. Columbia will perform the reconciliation, including associated payment or billing, in the month following the end of the reconciliation period.

The price to be paid for gas to resolve any such imbalance will be the average price during the reconciliation period reported in PLATTS *Inside FERC's Gas Market Report* in the monthly report titled "Prices of Spot Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia", adjusted for Columbia Gas Transmission Corporation's FTS Retainage, and commodity charges.

The first reconciliation period shall be the eight-month period ending March 31, 2005. The second reconciliation period shall be the sixteen-month period ending July 31, 2006. Thereafter, the reconciliation period shall end on July 31 of each year, except that, should the effective date of this tariff not continue past March 31, 2009, the final reconciliation period will be an eight-month period ending on March 31, 2009.


11-7-2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 12, 2005

DATE EFFECTIVE: SECTION 9(1)
April 1, 2005

ISSUED BY: Joseph W. Kelly

By  it

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00462 dated March 29, 2005

Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0146 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year.

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

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3/11/2008

DATE OF ISSUE: January 30, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission i
December 13, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE EFFECTIVE ~~March~~ 1, 2007
PURSUANT TO 807 KAR 5:011
SECTION 5 President

By  45 dated
Executive Director